Northern Utilities, Inc. New Hampshire Division 2024 / 2025 Annual Cost of Gas Filing Winter and Summer Periods

Tariff Sheets

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Calculation of proposed Cost of Gas Adjustment
Winter Season

Seventh Revised Page No. 41
Calculation of proposed Cost of Gas Adjustment
Summer Season

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Winter Season

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Calculation of proposed Cost of Gas Adjustment
Summer Season

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Rate Summary (Summer Season)
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Northern Utilities, Inc. New Hampshire Division 2024 / 2025 Annual Cost of Gas Filing Winter and Summer Periods

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Appendix A
Supplier Balancing Charge &
Peaking Service Demand Charge

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Seventh Revised Page 40 Superseding Sixth Revised Page 40

Anticipated Cost of Gas

New Hampshire Division Period Covered: November 1, 2024 - April 30, 2025

(Col 1)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS		
Purchased Gas: Demand Costs:	¢5 702 075	
Supply Costs:	\$5,792,975 \$6,998,660	
Storage & Peaking Gas:	+-,,	
Demand, Capacity:	\$17,169,362	
Commodity Costs:	\$2,410,256	
Interruptible Included Above	\$0	
Inventory Finance Charge	\$13,513	
Capacity Release, & Asset Management	(\$10,452,218)	
Re-entry Rate & Conversion Rate Revenues	\$ (25,000)	
Total Anticipated Direct Cost of Gas		\$21,907,548
ANTICIPATED INDIRECT COST OF GAS		
Adjustments:		
Prior Period Under/(Over) Collection	\$287,155	
Interest Refunds	(\$101,966) \$0	
Interruptible Margins	\$0	
Total Adjustments		\$185,189
Working Capital:		
Total Anticipated Direct Cost of Gas	\$21,907,548	
Working Capital Percentage Working Capital Allowance	0.2160% \$ 44,533	
• •		
Plus: Working Capital Reconciliation (Acct 173)	(\$1,545)	
Total Working Capital Allowance		\$42,988
Bad Debt:		
Bad Debt Allowance	\$152,555	
Plus: Bad Debt Reconciliation (Acct 173)	(\$38,900)	
Total Bad Debt Allowance		\$113,655
Local Production and Storage Capacity		\$214,538
Miscellaneous Overhead-80.69% Allocated to Winter Seaso	n	\$493,751
Total Anticipated Indirect Cost of Gas		\$1,050,121
Total Cost of Gas		\$22,957,669
		5
Issued: October 11, 2024 Effective Date: November 1, 2024	Issued By:	Daniel Hurstak Vice President and Treasurer
Authorized by NHPUC Order No, in Docket No	dated	VICE FIESIGETIL ATIU TTEASUIET
Authorized by NitiFoo Older No, III Ducket No	, ualeu	

Seventh Revised Page No. 41 Superseding Sixth Revised Page No. 41

Anticipated Cost of Gas

New Hampshire Division Period Covered: May 1, 2025 - October 31, 2025

Perio	a Coverea: May 1,	2025 - October 31	, 2025	
(Col 1)		(Col 2)		(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas:	•	4 004 050		
Demand Costs:	\$ \$	1,061,050 1,727,181		
Supply Costs:	Φ	1,727,101		
Storage & Peaking Gas:	•	545.740		
Demand, Capacity: Commodity Costs:	\$ \$	545,719 24,562		
Commodity Costs.	φ	24,302		
Interruptible Included Above		\$0		
Inventory Finance Charge		\$0		
Capacity Release & Asset Management		\$0		
Re-entry Rate and Conversion Rate Revenue	s	\$0		
Total Anticipated Direct Cost of Gas			\$	3,358,511
ANTICIPATED INDIRECT COST OF GAS				
Adjustments:				
Prior Period Under/(Over) Collection		(\$89,278)		
Interest		(\$88,507)		
Refunds <u>Interruptible Margins</u>		\$0 \$0		
Total Adjustments		φ0_		(\$177,784)
Working Capital:				(* , ,
Total Anticipated Direct Cost of Gas		\$3,358,511		
Working Capital Percentage		0.2033%		
Working Capital Allowance		\$6,827		
Plus: Working Capital Reconciliation (Acct 17	73)	(\$370)		
Total Working Capital Allowance				\$6,457
Bad Debt:				
Bad Debt Allowance		\$25,442		
Plus: Bad Debt Reconciliation (Acct 173)		(\$6,488)		
Total Bad Debt Allowance				\$18,955
Local Production and Storage Capacity				\$0
Miscellaneous Overhead-19.31% Allocated to	Summer Season			\$118,124
Total Anticipated Indirect Cost of Gas				(\$34,248)
Total Cost of Gas			\$	3,324,263
Issued: October 11, 2024		Issued B	y:	
Effective Date: May 1, 2025				Vice President and Treasurer
Authorized by NHPUC Order No, i	n Docket No	, dated		_

Twenty-second Revised Page 42 Superseding Twenty-first Revised Page 42

CALCULATION OF FIRM SALES COST OF GAS RATE

CALCULATION OF TIME SALES COST OF GAS NATE					
Period Covered: November	1, 2024 - April 30, 2025				
(Col 1)	(Col 2)	(Col 3)			
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/24 - 04/30/25) Direct Cost of Gas Rate	\$21,907,548 33,352,349	\$0.6569	per therm		
Demand Cost of Gas Rate Commodity Cost of Gas Rate Total Direct Cost of Gas Rate	\$12,485,119 \$ <u>9,422,429</u> \$21,907,548	\$0.3743 \$ <u>0.2825</u> \$0.6568	per therm per therm per therm		
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (11/01/24 - 04/30/25) Indirect Cost of Gas	\$1,050,121 33,352,349	\$0.0315	per therm		
TOTAL PERIOD AVERAGE COST OF GAS		\$0.6883	per therm		
RESIDENTIAL COST OF GAS RATE -11/01/24	COGwr	\$0.6883	per therm		
	Maximum (COG+25%)	\$0.8604			
COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/24	COGwl	\$0.6426	per therm		
	Maximum (COG+25%)	\$0.8033			
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/25 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/25 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE	\$853,595 \$11,496 \$865,091 2,818,450 \$0.3069 \$860,368 (\$3,116) \$857,252 2,818,450 \$0.3042 \$0.0315 \$0.6426	\$0.6974	per therm		
COMPRESENTATION WINTER USE COST OF GAS RATE - 11/01/24			per trierini		
C&I LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED COMMODITY COSTS C&I LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE	\$5,433,739 \$73,181 \$5,506,921 \$14,203,539 \$0.3877 \$3,966,023 (\$14,364) \$3,951,660 14,203,539 \$0.2782	\$0.8718			

\$0.0315

\$0.6974

Issued By:

Daniel Hurstak

Vice President and Treasurer

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INDIRECT COST OF GAS

TOTAL C&I LLF COST OF GAS RATE

Twenty-first Revised Page No. 43 Superseding Twentieth Revised Page No. 43

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: May 1, 2025 - October 31, 2025

	Maximum Preapproved Adjustment (COG+25%)*	\$0.5208	
RESIDENTIAL COST OF GAS RATE - 05/01/25	COGwr	\$0.4166	per therm
TOTAL PERIOD AVERAGE COST OF GAS		\$0.4166	per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (05/01/25 - 10/31/25) Indirect Cost of Gas	(\$34,248) 7,979,183	(\$0.0043)	per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate Total Direct Cost of Gas Rate	\$1,606,769 \$ <u>1,751,743</u> \$3,358,511	\$0.2014 \$ <u>0.2195</u> \$0.4209	per therm per therm per therm
Total Anticipated Direct Cost of Gas Projected Prorated Sales (05/01/25 - 10/31/25) Direct Cost of Gas Rate	\$3,358,511 7,979,183	\$0.4209	per therm
(Col 1)	(Col 2)	(Col 3)	

COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/25	COGwl	\$0.3449	per therm
Max	kimum Preapproved Adjustment (COG+25%)*	\$0.4311	
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25 DEMAND COST OF GAS RATE	\$287,405 \$17,578 \$304,983 5) 2,352,690 \$0.1296		
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I H C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25 COMMODITY COST OF GAS RATE	\$516,578		
INDIRECT COST OF GAS	(\$0.0043)		
TOTAL C&I HLF COST OF GAS RATE	\$0.3449		

DM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/25	COGwh	\$0.4942 per therm
Maximum	n Preapproved Adjustment (COG+25%)*	\$0.6178
C&I LLF DEMAND COSTS ALLOCATED PER SMBA	\$572,044	
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$34,986	
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$607,030	
C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,176,861	
DEMAND COST OF GAS RATE	\$0.2789	
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$477,906	
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	\$65	
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$477,971	
C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,176,861	
COMMODITY COST OF GAS RATE	\$0.2196	
INDIRECT COST OF GAS	(\$0.0043)	
TOTAL C&I LLF COST OF GAS RATE	\$0.4942	
ed: October 11, 2024	Issued By:	Daniel Hurstak
ctive Date: May 1, 2025	· -	Vice President and Treasurer
norized by NHPUC Order No, in Docket No. DG 23, dated _	·	

N.H.P.U.C. No. 12 - Gas Northern Utilities, Inc. Thirteenth Revised Page 62 Superseding Twelfth Revised Page 62

Daniel Hurstak

Local Delivery Adjustment Clause

Rate Schedule	GAP	EEC	LRR	ERC	ITMC	RCE	RPC	PTAM	RAAM	LDAC
Residential Heating	\$0.0059	\$0.0545	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0649
Residential Non-Heating	\$0.0059	\$0.0545	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0649
Small C&I	\$0.0059	\$0.0270	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0374
Medium C&I	\$0.0059	\$0.0270	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0374
Large C&I	\$0.0059	\$0.0270	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0374
No Previous Sales Service										

Issued: October 11, 2024

Effective: With Service Rendered On and After November 1, 2024

Authorized by NHPUC Order No. in Docket No. , dated , 2024 Title: Vice President and Treasurer

Issued by:

Thirty-third Revised Page 86 Superseding Thirty-second Revised Page 86

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE RESIDENTIAL RATES

	Winter Season		Total	Total Billed Rates
	November 2024 - April 2025	Tariff	Delivery Rates	Tariff Rates, LDAC
		Rates	(Includes LDAC)	Plus Cost of Gas
Residential Heating	Tariff Rate R 5:			
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
	Base Distribution	\$0.9259	\$1.2015	\$1.8898
	RDAF	\$0.2107		
	Total Distribution	\$1.1366		
	LDAC	\$0.0649		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6883		
Residential Heating	Tariff Rate R 10:			
Low Income	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
LOW INCOME	Base Distribution	\$0.9259	\$1.2015	\$1.8898
	RDAF	\$0.2107	V.1.2010	¥ 1.0000
	Total Distribution	\$1.1366		
	LDAC	\$0.0649		
	Gas Cost Adjustment:	\$0.0010		
	Cost of Gas	\$0.6883		
D'account *	Model Colonia Chana	(\$9.99)	(\$9.99)	(\$9.99)
Discount*	Monthly Customer Charge	,		
Discount*	Base Distribution	(\$0.4167)		(\$0.8212)
Discount*	RDAF	(\$0.0948)		
No Discount	LDAC	\$0.0000		
	Gas Cost Adjustment:	(00.0007)		
Discount*	Cost of Gas	(\$0.3097)		
Residential Non-Heating	Tariff Rate R 6:			
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
	Base Distribution	\$1.4005	\$1.5747	\$2.2630
	RDAF	\$0.1093		
	Total Distribution	\$1.5098		
	LDAC	\$0.0649		
	Gas Cost Adjustment:	, ,		
	Cost of Gas	\$0.6883		

^{*:} Discount applicable to winter months November through April only.

Issued: October 11, 2024 Effective: With Service Rendered On and After November 1, 2024	Issued by: Title:	<u>Daniel Hurstak</u> Vice President and Treasure
Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,		
Order No in Docket No. DG, dated October,		
Order No in Docket No. DG, dated October		

Thirty-fourth Revised Page 86 Superseding Thirty-third Revised Page 86

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE RESIDENTIAL RATES

	Summer Season May 2025 - October 2025	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Tariff Rates Plus Cost	, LDAC
Residential Heating	Tariff Rate R 5: Monthly Customer Charge Base Distribution RDAF	\$22.20 \$0.9259 \$0.3024	\$22.20 \$1.2932	\$1.7098	\$22.20
	Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$1.2283 \$0.0649 \$0.4166			
Residential Heating Low Income	Tariff Rate R 10: Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment:	\$22.20 \$0.9259 \$0.3024 \$1.2283 \$0.0649	\$22.20 \$1.2932	\$1.7098	\$22.20
Discount* Discount* Discount* No Discount Discount*	Cost of Gas Monthly Customer Charge Base Distribution RDAF LDAC Gas Cost Adjustment: Cost of Gas	\$0.4166 \$0.00 \$0.0000 \$0.0000 \$0.0000	\$0.00 \$0.0000	\$0.0000	\$0.00
Residential Non-Heating	Tariff Rate R 6: Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$1.4005 \$0.2857 \$1.6862 \$0.0649	\$22.20 \$1.7511	\$2.1677	\$22.20

^{*:} Discount applicable to winter months November through April only.

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Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,		
Order No in Docket No, dated,		
Order No in Docket No, dated,		

Thirty-second Revised Page 88 Superseding Thirty-first Revised Page 88

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C & I RATES

	Winter Season		Total	Total Billed Rates
	November 2024 - April 20205	Tariff	Delivery Rates	Tariff Rates, LDAC
C&I Low Annual/High Winter	Tariff Rate G 40:	Rates	(Includes LDAC)	Plus Cost of Gas
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2554	\$0.3187	\$1.0161
	RDAF	\$0.0259		
	Total Usage	\$0.2813		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6974		
C&I Low Annual/Low Winter	Tariff Rate G 50:			
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2338	\$0.2559	\$0.8985
	RDAF	(\$0.0153)		
	Total Usage	\$0.2185		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6426		
C&I Medium Annual/High Winter	Tariff Rate G 41:			
, 6	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.2881	\$0.3514	\$1.0488
	RDAF	\$0.0259		
	Total Usage	\$0.3140		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6974		
C&I Medium Annual/Low Winter	Tariff Rate G 51:			
·	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.1763	\$0.1984	\$0.8410
	RDAF	(\$0.0153)		
	Total Usage	\$0.1610		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6426		
COllish Appual/High Winter	Tariff Rate G 42:			
C&I High Annual/High Winter	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.2182	\$0.2815	\$0.9789
	-		ψ0.2013	ψ0.5105
	RDAF	\$0.0259		
	Total Usage	\$0.2441		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6974		
C&I High Annual/Low Winter	Tariff Rate G 52:			
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.1791	\$0.2012	\$0.8438
	RDAF	(\$0.0153)		
	Total Usage	\$0.1638		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6426		

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Order No	_ in Docket No. DG _	, dated October		
Order No	_ in Docket No. DG	, dated October		
and by Order No.	in Docket No	o. dated		

Thirty-third Revised Page 88 Superseding Thirty-second Revised Page 88

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C & I RATES

	Summer Season		Total	Total Billed Rates
	May 2025 - October 2025	Tariff	Delivery Rates	Tariff Rates, LDAC
	•	Rates	(Includes LDAC)	Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40:			
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2554	\$0.3338	\$0.8280
	RDAF	\$0.0410		
	Total Usage	\$0.2964		
	LDAC	\$0.0374		
	Gas Cost Adjustment:	\$0.4042		
	Cost of Gas	\$0.4942		
C&I Low Annual/Low Winter	Tariff Rate G 50:			
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2338	\$0.2754	\$0.6203
	RDAF	\$0.0042		
	Total Usage	\$0.2380		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.3449		
C&I Medium Annual/High Winter	Tariff Rate G 41:			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.2881	\$0.3665	\$0.8607
	RDAF	\$0.0410		
	Total Usage	\$0.3291		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.4942		
C&I Medium Annual/Low Winter	Tariff Rate G 51:			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.1763	\$0.2179	\$0.5628
	RDAF	\$0.0042		
	Total Usage	\$0.1805		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.3449		
COLLIED Annual/High Winter	Tariff Rate G 42:			
C&I High Annual/High Winter	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.2182	\$0.2966	\$0.7908
			ψ0.2300	ψ0.7 300
	RDAF	\$0.0410		
	Total Usage	\$0.2592		
	LDAC	\$0.0374		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.4942		
C&I High Annual/Low Winter	Tariff Rate G 52:			
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.1094	\$0.1510	\$0.4959
	RDAF	\$0.0042		
	Total Usage	\$0.1136		
	LDAC	\$0.0374		
	Gas Cost Adjustment:] [
	Cost of Gas	\$0.3449		

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Order No in Docket No. DG, dated October _	,	
Order No in Docket No. DG, dated October_		
and by Order No in Docket No, dated	·	

NHPUC No. 12 – Gas Northern Utilities, Inc. Eighth Revised Page 141 Superseding Seventh Revised Page 141

VII. DELIVERY SERVICE TERMS AND CONDITION

APPENDIX A

Schedule of Administrative Fees and Charges

I. Supplier Balancing Charge: \$0.82 per MMBtu of Daily Imbalance Volumes

- Updated effective every November 1 to reflect the Company's latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

<u>II. Peaking Service Demand Charge:</u> \$25.66 per MMBtu per MDPQ per month for November 2024 through April 2025. Provided on Page 6 of Attachment NUI-FXW-6.

• Updated effective every November 1 to reflect the Company's Peaking resources and associated costs.

III. Company Allowance Calculation: 0.26% - Provided in Attachment NUI-FXW-3

IV. Supplier Services and Associated Fees:

<u>SERVICE</u>	PRICING
Pool Administration (required)	• \$0.10/month/customer billed @ marketer level
Non-Daily Metered Pools only	
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

V. Meter Read Charge: \$78.00 when customer phone line is not reporting daily data

VI. Meter Read via Cellular Service: \$20.00 per month

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NHPUC No. 12 – Gas Northern Utilities, Inc. Seventh Revised Page 156 Superseding Sixth Revised Page 156

VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX C

Capacity Allocators

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, 2024 through October 31, 2025.

Commercial and Industrial

	High Winter Use	Low Winter Use
Pipeline:	23.54%	59.67%
Storage:	47.85%	25.24%
Peaking:	28.61%	15.09%

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VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)

Appendix D

Re-entry Surcharge and Conversion Surcharge (continued)

D. Information to be Filed with the Commission:

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company's Cost of Gas Clause, the Company will apply such revenues as credits to the Company's New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, 2024 through April 30, 2025 and May 1, 2025 through October 2025.

Effective Dates:	November 1, 2024 – April 30, 2025	May 1, 2025 – October 30, 2025
Re-entry Surcharge:	\$0.0000 per therm	\$0.0112 per therm
Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):	\$0.2014 per therm	\$0.0112 per therm
Conversion Surcharge, High Load Factor (G-50, G-51, G-52):	\$0.2562 per therm	\$0.0112 per therm

Issued: October 11, 2024		Issued by:	Daniel Hurstak
Effective: November 1, 2024		Title:	Vice President and Treasurer
Authorized by NHPUC Order No	in Docket No. DG	, dated C	October

Effective Date: November 1, 202324 Authorized by NHPUC Order No. 26,897_

SixthSeventh Revised Page 40 Superseding FifthSixth Revised Page 40

Vice President and Treasurer

_, dated October 31, 2023

Anticipated Cost of Gas

New Hampshire Division

Period Covered: November 1, 202324 - October 31, 202425 (Col 1) (Col 2) (Col 3) **ANTICIPATED DIRECT COST OF GAS** Purchased Gas: Demand Costs: 4,367,366 \$ 5,792,975 7,242,684 \$ 6,998,660 Supply Costs: Storage & Peaking Gas: Demand, Capacity: 13,183,877 \$ 17,169,362 Commodity Costs: 10,069,783 \$ 2,410,256 Interruptible Included Above **Inventory Finance Charge** 8,639 \$ 13,513 **Capacity Release** \$ (10,298,558) \$ (10,452,218) Re-entry Rate & Conversion Rate Revenues (25,000) \$ (25,000)**Total Anticipated Direct Cost of Gas** 24,548,790 \$ 21,907,548 ANTICIPATED INDIRECT COST OF GAS Adjustments: Prior Period Under/(Over) Collection (1,375,864) \$ 287,155 Interest (77,319) \$ (101,966)Refunds Interruptible Margins **Total Adjustments** (1,453,183) \$ 185,189 Working Capital: Total Anticipated Direct Cost of Gas 24,548,790 \$ 21,907,548 0.2160% Working Capital Percentage 0.2160% Working Capital Allowance 53.021 44.533 Plus: Working Capital Reconciliation (Acct 173) \$ (1,545)212 \$ Total Working Capital Allowance 53.232 \$ 42.988 Bad Debt: 152,555 **Bad Debt Allowance** 136,573 \$ Plus: Bad Debt Reconciliation (Acct 173) 20,873 \$ (38,900)Total Bad Debt Allowance 157.446 **\$** 113,655 **Local Production and Storage Capacity** 214,538 \$ 214,538 Miscellaneous Overhead-82.3880.69% Allocated to Winter Season 493,751 504,091 \$ **Total Anticipated Indirect Cost of Gas** (523,875) \$ 1,050,121 **Total Cost of Gas** 22,957,669 24,024,915 **\$** Issued: Nevember 7, 2023 October 11, 2024 Issued By: Daniel Hurstak

_, in Docket No. DG 23-085____

<u>SixthSeventh</u> Revised Page 41 Superseding <u>FifhSixth</u> Revised Page 41

Anticipated Cost of Gas

New Hampshire Division
riod Covered: May 1, 20 <mark>2425</mark> - October 31, 20 <mark>2425</mark>

Period	New Hamp Covered: May 1, 2	shire Division 0 <mark>2425</mark> - October	31, 20 2425	
(Col 1)	(Col 2)	(Col 2)	(Col 3)	(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas: Demand Costs:	\$951,984	\$1,061,050		
Supply Costs:	\$1,728,822	\$1,727,181		
Storage & Peaking Gas:				
Demand, Capacity: Commodity Costs:	\$497,977 \$41.833	\$545,719 \$24.562		
Interruptible Included Above	\$0	\$0		
Inventory Finance Charge	\$0	\$0		
Capacity Release & Asset Management	\$0	\$0		
Re-entry Rate & Conversion Rate Revenues	\$0	\$0		
Total Anticipated Direct Cost of Gas			\$3,220,615	<u>\$3,358,511</u>
ANTICIPATED INDIRECT COST OF GAS				
Adjustments:	\$ 298,724	(\$89,278)		
Prior Period Under/(Over) Collection Interest	\$298,724 (\$47,448)	(\$88,507)		
Refunds	\$0	\$0		
Interruptible Margins Total Adjustments	\$0	\$0	\$251,276	(\$177,784)
Working Capital:				
Total Anticipated Direct Cost of Gas	\$3,220,615	\$3,358,511		
Working Capital Percentage Working Capital Allowance	0.2160% \$6,956	0.2033% \$6,827		
Plus: Working Capital Reconciliation (Acct 173)	\$45	<u>\$370)</u>		
Total Working Capital Allowance			\$7,001	<u>\$6,457</u>
Bad Debt:				
Bad Debt Allowance	\$20,484	<u>\$25,442</u>		
Plus: Bad Debt Reconciliation (Acct 173)	\$3,119	<u>(\$6,488)</u>		
Total Bad Debt Allowance			\$23,603	<u>\$18,955</u>
Local Production and Storage Capacity			\$0	<u>\$0</u>
Miscellaneous Overhead-17.6419.31% Allocated to t	he Summer Seaso	n	\$107,784	\$118,124
Total Anticipated Indirect Cost of Gas			\$389,663	(\$34,248)
Total Cost of Gas			\$3,610,279	<u>\$3,324,263</u>
Journal November 7, 2022 October 14, 2024			Januard Dur	Daniel Huratek
Issued: November 7, 2023 October 11, 2024 Effective Date: May 1, 20242025			Issued By: Title:	Daniel Hurstak Vice President and Treasurer
	ocket No. DG 23-0	<mark>85</mark> , date	d October 31, 202	

Twenty-first_Twenty-second Revised Page 42
Superseding Twentieth Twenty-first Revised Page 42

CALCULATION OF FIRM SALES COST OF GAS RATE

Pe	riod Covered: April November 1, 2024 - Apr	il 30, 2024 <u>5</u>				
(Col 1)	(Col 2)			(Col 3)		
Total Anticipated Direct Cost of Gas	\$24,487,416	\$21,907,548		(/		
Projected Prorated Sales (11/01/234 - 04/30/245)	\$24,487,416 32,992,252	33,352,349				
Direct Cost of Gas Rate				\$0.7422	\$0.6569	per therm
Demand Cost of Gas Rate	\$7.227.684	\$12,485,119		\$0.2191	\$0.3743	per therm
Commodity Cost of Gas Rate	\$ <u>17,321,106</u>	\$9,422,429		\$0.5250	\$0.2825	per therm
Total Direct Cost of Gas Rate	\$24,548,790	\$21,907,548		\$0.7441	\$0.6568	per therm
Total Anticipated Indirect Cost of Gas	(\$523,875)	\$1,050,121				
Projected Prorated Sales (11/01/23 - 04/30/24) Indirect Cost of Gas	32,992,252	33,352,349		(\$0.0159)	\$0.0315	oer therm
munect dost of das				(40.0100)	90.0313	oci dicitii
TOTAL PERIOD AVERAGE COST OF GAS				\$0.7282	\$0.6883	per therm
Pariod anding under collection to be recovered as determined on 14/22/2022				(\$536,496)		
Period ending under-collection to be recovered as determined on 11/22/2023 Projected Sales (12/01/23 – 04/30/2024)				(\$530,180) 28,662,779		
Per unit change in Cost of Gas (12/01/23 - 04/30/24)				(\$0.0187)		
Period ending under-collection to be recovered as determined on 12/20/2023				(\$548,502)		
Projected Sales (01/01/24 - 04/30/2024) Per unit change in Cost of Gas (01/01/24 - 04/30/24)				22,329,709		
Por unit change in Cost of Gas (0 1/0 1/24 - 04/30/24)				(\$0.0246)		
Period ending under-collection to be recovered as determined on 02/22/2024				(\$1,510,780)		
Projected Sales (03/01/24 - 04/30/2024)				8,550,542		
Per unit change in Cost of Gas (03/01/24 - 04/30/24)				(\$0.1767)		
Period ending under-collection to be recovered as determined on 03/21/2024				\$1,196,317		
Projected Sales (04/01/24 - 04/30/2024)				3,109,925		
Per unit change in Cost of Gas (04/01/24 - 04/30/24)				\$0.3847		
RESIDENTIAL COST OF GAS RATE - 04/01/24-11/01/2024	COGwr		\$0.8929	\$0.6883		per therm
	Maximum (COG+25%)		\$0.9103	\$0.8604		
RESIDENTIAL COST OF GAS RATES - 11/01/2023	•			\$0.7282		
CHANGE IN PER UNIT COST				(\$0.0187)		
RESIDENTIAL COST OF GAS RATES - 12/01/2023				\$0.7095 (\$0.0046)		
CHANGE IN PER UNIT COST RESIDENTIAL COST OF GAS RATES - 01/01/2024				(\$0.0246) \$0.6849		
CHANGE IN PER UNIT COST				\$0.5849 (\$0.1767)		
RESIDENTIAL COST OF GAS RATES - 03/01/2024				\$0.5082		
CHANGE IN PER UNIT COST				\$0.3847		
RESIDENTIAL COST OF GAS RATES - 04/01/2024				\$0.8929		
COM/IND LOW WINTER USE COST OF GAS RATE - 04/04/24 11/01/2024	COGwl		\$0.8234	<u>\$0.6426</u>		per therm
	Maximum (COG+25%)		\$0.8234	\$0.8033		
COM/IND LOW WINTER USE COST OF GAS RATES - 11/01/2023				\$0.6587		
CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATES - 12/01/2023				(\$0.0187) \$0.6400		
CHANGE IN PER UNIT COST				(\$0.0246)		
COM/IND LOW WINTER USE COST OF GAS RATES - 01/01/2024				\$0.6154		
CHANGE IN PER UNIT COST				(\$0.1767)		
COM/IND LOW WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER UNIT COST				\$0.4387 \$0.2047		
				\$0.3847		
				SU 8534		
COM/IND LOW WINTER USE COST OF GAS RATES - 04/01/2024				\$0.8234		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA	<u>\$853,595</u>			\$0.8234		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	<u>\$11,496</u>			\$0.8234		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS	<u>\$11,496</u> <u>\$865,091</u>			\$0.8234		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	\$11,496 \$865,091 \$2,818,450			\$0.8234		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS	<u>\$11,496</u> <u>\$865,091</u>			\$0.8234		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$11.496 \$865.091 \$2.818.450 \$0.3069 \$860.368			\$0.823 4		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	\$11.496 \$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116)			\$0.823 4		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$11.496 \$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252			\$0.8234		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	\$11.496 \$865.091 \$2.818.450 \$0.3069 \$800.368 (\$3.116) \$857.252 2.818.450			\$0.8234		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$11.496 \$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252			\$0.8234		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	\$11.496 \$865.091 \$2.818.450 \$0.3069 \$800.368 (\$3.116) \$857.252 2.818.450			\$0.8234		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PER PROFETED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS	\$11.496 \$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.0315			\$0.8234		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE	\$11.496 \$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042			\$0.8234		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PERORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE	\$11.496 \$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.0315		\$0.9049			per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PER PROFETED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS	\$11,496 \$865,091 \$2,818,450 \$0,3069 \$860,368 (\$3,116) \$857,252 2,818,450 \$0,3042 \$0,0315 \$0,6426		\$0.9049 \$0.9253	<u>\$0.6974</u>	1	per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PERORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE	\$11.496 \$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.0315		\$0.9049 \$0.9253			per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PER RATES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/24 - 11/01/2024	\$11,496 \$865,091 \$2,818,450 \$0,3069 \$860,368 (\$3,116) \$857,252 2,818,450 \$0,3042 \$0,0315 \$0,6426		••••	\$0.6974 \$0.8718 \$0.7402		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/24/11/01/2024	\$11,496 \$865,091 \$2,818,450 \$0,3069 \$860,368 (\$3,116) \$857,252 2,818,450 \$0,3042 \$0,0315 \$0,6426		••••	\$0.6974 \$0.8718 \$0.7402 (\$0.0187)	ı	per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023	\$11,496 \$865,091 \$2,818,450 \$0,3069 \$860,368 (\$3,116) \$857,252 2,818,450 \$0,3042 \$0,0315 \$0,6426		••••	\$0.6974 \$0.8718 \$0.7402 (\$0.0187) \$0.7245		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PER RATES C&I HLF PROJECTED PER RATES C&I HLF PROJECTED PER RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 14/01/2023 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER LINIT COST	\$11,496 \$865,091 \$2,818,450 \$0,3069 \$860,368 (\$3,116) \$857,252 2,818,450 \$0,3042 \$0,0315 \$0,6426		••••	\$0.6974 \$0.8718 \$0.7402 (\$0.0187) \$0.7245 (\$0.0246)		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023	\$11,496 \$865,091 \$2,818,450 \$0,3069 \$860,368 (\$3,116) \$857,252 2,818,450 \$0,3042 \$0,0315 \$0,6426		••••	\$0.6974 \$0.8718 \$0.7402 (\$0.0187) \$0.7245		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PER PROFILETED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 14/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024	\$11,496 \$865,091 \$2,818,450 \$0,3069 \$860,368 (\$3,116) \$857,252 2,818,450 \$0,3042 \$0,0315 \$0,6426		••••	\$0.6974 \$0.8718 \$0.7402 \$0.0187) \$0.7215 \$0.6069 \$0.1767) \$0.5202		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&II HLF TOTAL ADJUSTED DEMAND COSTS C&II HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&II HLF TOTAL ADJUSTED COMMODITY COSTS C&II HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 04/04/24-11/01/2024 COMIND HIGH WINTER USE COST OF GAS RATES - 12/04/2023 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/04/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/04/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/04/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/04/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/04/2024 CHANGE IN PER LINIT COST	\$11,496 \$865,091 \$2,818,450 \$0,3069 \$860,368 (\$3,116) \$857,252 2,818,450 \$0,3042 \$0,0315 \$0,6426		••••	\$0.6974 \$0.8718 \$0.7402 (\$0.0187) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PER PROFILETED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 14/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024	\$11,496 \$865,091 \$2,818,450 \$0,3069 \$860,368 (\$3,116) \$857,252 2,818,450 \$0,3042 \$0,0315 \$0,6426		••••	\$0.6974 \$0.8718 \$0.7402 \$0.0187) \$0.7215 \$0.6069 \$0.1767) \$0.5202		per therm
CâI HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED DEMAND COSTS CâI HLF PROJECTED PER PROFITED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED COMMODITY COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL CâI HLF COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 14/01/2023 CHANGE AN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE AN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE AN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE AN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE AN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE AN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE AN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE AN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE AN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE AN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024	\$11,496 \$865,091 \$2,818,450 \$0,3069 \$860,368 (\$3,116) \$857,252 2,818,450 \$0,3042 \$0,0315 \$0,6426 COGwh		••••	\$0.6974 \$0.8718 \$0.7402 (\$0.0187) \$0.6969 (\$0.1767) \$0.5202 \$0.3847	ı	per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&II HLF TOTAL ADJUSTED DEMAND COSTS C&II HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&II HLF TOTAL ADJUSTED COMMODITY COSTS C&II HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 04/04/24-11/01/2024 COMIND HIGH WINTER USE COST OF GAS RATES - 12/04/2023 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/04/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/04/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/04/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/04/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/04/2024 CHANGE IN PER LINIT COST	\$11.496 \$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.0315 \$0.6426 COGwh Maximum (COG+25%)		••••	\$0.6974 \$0.8718 \$0.7402 (\$0.0187) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		per therm
CâI HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED DEMAND COSTS CâI HLF PROJECTED PER RORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED COMMODITY COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL CâI HLF COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 14/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CRAILED RED PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CRAILED RED PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CRAILED RED PER SMBA	\$11,496 \$865,091 \$2,818,450 \$0,3069 \$860,368 (\$3,116) \$857,252 2,818,450 \$0,3042 \$0,0315 \$0,6426 COGwh		••••	\$0.6974 \$0.8718 \$0.7402 (\$0.0187) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		per therm
CâI HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED DEMAND COSTS CâI HLF PROJECTED PER PROFATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED COMMODITY COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 14/04/24-11/01/2024 COMIND HIGH WINTER USE COST OF GAS RATES - 14/04/24-11/01/2023 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 14/04/24-11/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CÂI LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO CAI LLF CÂI LLF FOOLECTED PRORATED SALES (11/01/24 - 04/30/25)	\$11.496 \$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.0315 \$0.6426 COGwh Maximum (COG+25%)		••••	\$0.6974 \$0.8718 \$0.7402 (\$0.0187) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		per therm
CâI HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED DEMAND COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED COMMODITY COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATE - 04/01/24 11/01/2024 COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2023 CHANGE AN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE AN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE AN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE AN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE AN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE AN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE AN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE AN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE AN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE AN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE SIDENTIAL DEMAND REALLOCATION TO CAI LLF CâI LLF DEMAND COSTS SIDENTIAL DEMAND COSTS	\$11,496 \$865,091 \$2,818,450 \$0,3069 \$860,368 (\$3,116) \$857,252 2,818,450 \$0,3042 \$0,0315 \$0,6426 COGwh Maximum (COG+25%)		••••	\$0.6974 \$0.8718 \$0.7402 (\$0.0187) \$0.6969 (\$0.1767) \$0.5202 \$0.3847	1	per therm
CâI HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED DEMAND COSTS CâI HLF PROJECTED PER PROFETED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED DOMMODITY COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL CâI HLF COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 14/01/2024 CAMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2023 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CASI LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO CAI LLF CâI LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO CAI LLF CâI LLF TOTAL ADJUSTED DEMAND COSTS CAILLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE	\$11.496 \$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.0315 \$0.6426 COGwh Maximum (COG+25%)		••••	\$0.6974 \$0.8718 \$0.7402 (\$0.0187) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		per therm
CâI HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED DEMAND COSTS CâI HLF PROJECTED PER PROFATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED COMMODITY COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 14/04/24-11/01/2024 COMIND HIGH WINTER USE COST OF GAS RATES - 14/04/24-11/01/2023 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 14/04/24-11/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CÂI LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO CAI LLF CÂI LLF FOOLECTED PRORATED SALES (11/01/24 - 04/30/25)	\$11.496 \$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.0315 \$0.6426 COGwh Maximum (COG+25%)		••••	\$0.6974 \$0.8718 \$0.7402 (\$0.0187) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		per therm
CâI HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED DEMAND COSTS CâI HLF PROJECTED PER PROFITED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED COMMODITY COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL CâI HLF COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 14/04/24 11/01/2024 COMIND HIGH WINTER USE COST OF GAS RATES - 12/04/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/04/24 11/04/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/04/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/04/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/04/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/04/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/04/2024 CâI LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO CâI LLF CâI LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY COSTS ALLOCATION TO CâI LLF CâI LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY COSTS	\$11.496 \$865.091 \$2.818.450 \$0.3069 \$3860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.3042 \$0.3045 \$0.6426 COGwh Maximum (COG+25%) \$5,433.739 \$73.181 \$5,506.921 \$114.030.539 \$0.3377 \$3,966.023 \$(\$14.364) \$3,951.660		••••	\$0.6974 \$0.8718 \$0.7402 (\$0.0187) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		per therm
CâI HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED DEMAND COSTS CâI HLF PROJECTED PER PROFETED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED COMMODITY COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS RATE INDIRECT COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 14/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CHANGE IN PER UNIT COST COMIND	\$11,496 \$865,091 \$2,818,450 \$0,3069 \$860,368 (\$3,116) \$857,252 2,818,450 \$0,3042 \$0,0315 \$0,6426 COGwh Maximum (COG+25%) \$5,433,739 \$73,181 \$5,506,921 \$14,203,539 \$0,3877 \$3,966,023 (\$14,364) \$3,951,660 14,203,539		••••	\$0.6974 \$0.8718 \$0.7402 (\$0.0187) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		per therm
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CâI HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED DEMAND COSTS CâI HLF PROJECTED PER PROFILETED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED COMMODITY COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2024 COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2023 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST OF COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAS	\$11.496 \$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.3042 \$0.3015 \$0.6426 COGwh Maximum (COG+25%) \$5,433.739 \$73.181 \$5,506.921 \$14.203.539 \$0.3877 \$3.966.023 \$(\$14.364) \$3.951.660 14.203.539 \$0.2782		••••	\$0.6974 \$0.8718 \$0.7402 (\$0.0187) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PER PROFILETED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2024 COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2023 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 C&I LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED DEMAND COSTS CAILLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE C&I LLF TOTAL ADJUSTED COMMODITY COSTS CAILLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS RATE	\$11.496 \$865.091 \$2.818.450 \$0.3069 \$3860.388 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.3042 \$0.3045 \$0.6426 COGwh Maximum (COG+25%) \$3.966.921 \$14.203.539 \$0.3877 \$3.966.023 \$14.3641 \$3.951.660 14.203.539 \$0.2782 \$0.0315		••••	\$0.6974 \$0.8718 \$0.7402 (\$0.0187) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		per therm
CâI HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED DEMAND COSTS CâI HLF PROJECTED PER PROFILETED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED COMMODITY COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2024 COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2023 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST OF COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 CAS	\$11.496 \$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.3042 \$0.3015 \$0.6426 COGwh Maximum (COG+25%) \$5,433.739 \$73.181 \$5,506.921 \$14.203.539 \$0.3877 \$3.966.023 \$(\$14.364) \$3.951.660 14.203.539 \$0.2782		••••	\$0.6974 \$0.8718 \$0.7402 (\$0.0187) \$0.6969 (\$0.1767) \$0.5202 \$0.3847		per therm
CâI HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED DEMAND COSTS CâI HLF PROJECTED PER PROFETED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED COMMODITY COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL CâI HLF COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2024 COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2023 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CâI LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO CâI LLF CâI LLF TOTAL ADJUSTED DEMAND COSTS CâI LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO CâI LLF CâI LLF TOTAL ADJUSTED DEMAND COSTS CâI LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE INDIRECT COST OF GAS RATE INDIRECT COST OF GAS RATE	\$11.496 \$865.091 \$2.818.450 \$0.3069 \$860.368 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.3315 \$0.6426 COGwh Maximum (COG+25%) \$3.3739 \$73.181 \$5.506.921 \$14.203.539 \$0.3877 \$3.966.023 (\$14.364) \$3.951.660 14.203.539 \$0.2762 \$0.0315		••••	\$0.6974 \$0.8718 \$0.7402 (\$0.0187) \$0.7215 (\$0.0246) \$0.6069 (\$0.1767) \$0.5202 \$0.3847 \$0.9049		per therm
CâI HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED DEMAND COSTS CâI HLF PROJECTED PER PROFITED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED COMMODITY COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2024 COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2023 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CASILLE DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO CAI LLF CâI LLF TOTAL ADJUSTED DEMAND COSTS CAILLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CAI LLF CâI LLF TOTAL ADJUSTED DEMAND COSTS CAILLF TOTAL ADJUSTED DEMAND COSTS CAILLF TOTAL ADJUSTED DEMAND COSTS CAILLF CONMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CAI LLF CâI LLF TOTAL ADJUSTED DEMAND COSTS CAILLF COST OF GAS RATE INDIRECT COST OF GAS RATE INDIRECT COST OF GAS RATE INDIRECT COST OF GAS RATE	\$11.496 \$865.091 \$2.818.450 \$0.3069 \$3860.388 (\$3.116) \$857.252 2.818.450 \$0.3042 \$0.3042 \$0.3045 \$0.6426 COGwh Maximum (COG+25%) \$3.966.921 \$14.203.539 \$0.3877 \$3.966.023 \$14.3641 \$3.951.660 14.203.539 \$0.2782 \$0.0315		••••	\$0.6974 \$0.8718 \$0.7402 (\$0.0187) \$0.7215 \$0.5202 \$0.3847 \$0.9049	urstak.	per therm
CâI HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED DEMAND COSTS CâI HLF PROJECTED PER PROFETED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CâI HLF CâI HLF TOTAL ADJUSTED COMMODITY COSTS CâI HLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL CâI HLF COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CHANGE IN PER LINIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 CâI LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO CAI LLF CâI LLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO CAI LLF CâI LLF TOTAL ADJUSTED DEMAND COSTS CâI LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO CAI LLF CâI LLF COMMODITY COSTS CAILOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO CAI LLF CâI LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE CâI LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25) DEMAND COST OF GAS RATE INDIRECT COST OF GAS RATE	\$11,496 \$865,091 \$2,218,450 \$0,3069 \$860,368 (\$3,116) \$857,252 2,818,450 \$0,3042 \$0,0315 \$0,6426 COGwh Maximum (COG+25%) \$14,203,539 \$0,3877 \$3,966,023 (\$14,3941 \$3,951,660 14,203,539 \$0,2782 \$0,0315 \$0,6974 Issued By:		••••	\$0.6974 \$0.8718 \$0.7402 (\$0.0187) \$0.7215 (\$0.0246) \$0.6069 (\$0.1767) \$0.5202 \$0.3847 \$0.9049	urstak.	per therm

Twentieeth Twenty-first Revised Page No. 43
Superseding Nineteenth Twentieth Revised Page No. 43

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: <u>August 1, 2024 May 1, 2025</u> - October 31, 2024<u>5</u>

	Period Covere	ed: August 1, 202 4 <u>May 1, 2025</u> - Oct	ober 31, 2024 <u>5</u>			
(Col 1)		(Col 2)		(Col 3)		
Total Anticipated Direct Cost of Gas		\$3,220,615	\$3,358,511			
Projected Prorated Sales (05/01/245 - 10/31/245)		7,054,322	7,979,183			
Direct Cost of Gas Rate				\$0.4565	\$0.4209	per therm
Demand Cost of Gas Rate		\$1,449,961	\$1,606,769	\$0.2055	\$0.2014	per therm
Commodity Cost of Gas Rate		\$1,770,654	\$1,751,743	\$0.2510	\$0.2195	per therm
Total Direct Cost of Gas Rate		\$3,220,615	<u>\$3,358,511</u>	\$0.4565	\$0.4209	per therm
Total Anticipated Indirect Cost of Gas		\$389,663	(\$34,248)			
Projected Prorated Sales (05/01/245 - 10/31/245) Indirect Cost of Gas		7,054,322	7,979,183	\$0.0552	(\$0.0043)	per therm
mullect dost of das				ψ0.0002	(\$0.0043)	per merm
TOTAL PERIOD AVERAGE COST OF GAS				\$0.5117	\$0.4166	per therm
Period ending over-collection to be recovered - per April Report				(\$1,091,991)		
Projected sales (05/01/24 - 10/31/24)				7,054,322		
Per unit change in Cost of Gas (05/01/24 - 10/31/24)				(\$0.1548)		
Period ending over-collection to be recovered - per July Report				(\$209,698)		
Projected sales (08/01/24 - 10/31/24)				3,707,970		
Per unit change in Cost of Gas (08/01/24 - 10/31/24)				(\$0.0566)		
Period ending over-collection to be recovered - per September Re	port			(\$189,624)		
Projected sales (10/01/24 - 10/31/24)				1,909,028		
Per unit change in Cost of Gas (10/01/24 - 10/31/24)				(\$0.0993)		
RESIDENTIAL COST OF GAS RATE -1011/01/24		COGwr		\$0.2010 \$0.4166		per therm
	Maximum Preannr	oved Adjustment (COG+25%)*		\$.6396 <u>\$0.5208</u>		
	шахшашт тоарр.	515a 7 ajasansni (555 2575)		4.0000 40.0200		
INITIAL RESIDENTIAL COST OF GAS RATES - 05/01/2024	4			\$0.5117		
CHANGE IN PER UNIT COST				(\$0.1548)		
REVISED RESIDENTIAL COST OF GAS RATES - 05/01/20 CHANGE IN PER UNIT COST)24			\$0.3569 (\$0.0566)		
REVISED RESIDENTIAL COST OF GAS RATES - 08/01/20)24			\$0.3003		
CHANGE IN PER UNIT COST				(\$0.0993)		
REVISED RESIDENTIAL COST OF GAS RATES - 10/01/20)24			\$0.2010		
COM/IND LOW WINTER USE COST OF GAS RATE -4011/01/24	4	COGwl		\$0.1336 \$0.3449		per therm
	Maximum Proappr	oved Adjustment (COG+25%)*		\$.5554 \$0.4311		
	махіншін ғтеаррі	oved Adjustment (COG+25%)		\$.0004 <u>\$0.4311</u>		
INITIAL COM/IND LOW WINTER USE COST OF GAS RATE	ES - 05/01/2024			\$0.4443		
CHANGE IN PER UNIT COST				(\$0.1548)		
REEVISED COM/IND LOW WINTER USE COST OF GAS R	RATES - 05/01/2024			\$0.2895		
CHANGE IN PER UNIT COST				\$0.2895 (\$0.0566)		
				\$0.2895		
CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA	ATES - 08/01/2024			\$0.2895 (\$0.0566) \$0.2329		
CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA C&I HLF DEMAND COSTS ALLOCATED PER SMBA	ATES - 08/01/2024 ATES - 10/01/2024	\$287,405		\$0.2895 (\$0.0566) \$0.2329 (\$0.0993)		
CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	ATES - 08/01/2024 ATES - 10/01/2024	\$17,578		\$0.2895 (\$0.0566) \$0.2329 (\$0.0993)		
CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3	ATES - 08/01/2024 ATES - 10/01/2024	\$17,578 \$304,983 2,352,690		\$0.2895 (\$0.0566) \$0.2329 (\$0.0993)		
CHANGE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF GAS RA C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS	ATES - 08/01/2024 ATES - 10/01/2024	\$17,578 \$304,983		\$0.2895 (\$0.0566) \$0.2329 (\$0.0993)		
CHANGE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF GAS RA C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 DEMAND COST OF GAS RATE	ATES - 08/01/2024 ATES - 10/01/2024	\$17,578 \$304,983 2,352,690 \$0.1296		\$0.2895 (\$0.0566) \$0.2329 (\$0.0993)		
CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CALLET DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CALLET CALLET TOTAL ADJUSTED DEMAND COSTS CALLET PROJECTED PRORATED SALES (05/01/25 - 10/3 DEMAND COST OF GAS RATE CALLET COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CO	ATES - 08/01/2024 ATES - 10/01/2024 E 31/25)	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70		\$0.2895 (\$0.0566) \$0.2329 (\$0.0993)		
CHANGE IN PER LINIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C C&I HLF TOTAL ADJUSTED COMMODITY COSTS	ATES - 08/01/2024 ATES - 10/01/2024 E 31/25)	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70 \$516,578		\$0.2895 (\$0.0566) \$0.2329 (\$0.0993)		
CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3	ATES - 08/01/2024 ATES - 10/01/2024 E 31/25)	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70 \$516,578 2,352,690		\$0.2895 (\$0.0566) \$0.2329 (\$0.0993)		
CHANGE IN PER LINIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C C&I HLF TOTAL ADJUSTED COMMODITY COSTS	ATES - 08/01/2024 ATES - 10/01/2024 E 31/25)	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70 \$516,578		\$0.2895 (\$0.0566) \$0.2329 (\$0.0993)		
CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3	ATES - 08/01/2024 ATES - 10/01/2024 E 31/25)	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70 \$516,578 2,352,690		\$0.2895 (\$0.0566) \$0.2329 (\$0.0993)		
CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CAI HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CAI HLF CAI HLF TOTAL ADJUSTED DEMAND COSTS CAI HLF TOTAL ADJUSTED DEMAND COSTS CAI HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 DEMAND COST OF GAS RATE CAI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C CAI HLF TOTAL ADJUSTED COMMODITY COSTS CAI HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 COMMODITY COST OF GAS RATE	ATES - 08/01/2024 ATES - 10/01/2024 E 31/25)	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196 (\$0,0043)		\$0.2895 (\$0.0566) \$0.2329 (\$0.0993)		
CHANCE IN PER LINIT COST REVISED COM/IND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF GAS RA C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 COMMODITY COST OF GAS RATE	ATES - 08/01/2024 ATES - 10/01/2024 E 31/25)	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196		\$0.2895 (\$0.0566) \$0.2329 (\$0.0993)		
CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CAI HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CAI HLF CAI HLF TOTAL ADJUSTED DEMAND COSTS CAI HLF TOTAL ADJUSTED DEMAND COSTS CAI HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 DEMAND COST OF GAS RATE CAI HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C CAI HLF TOTAL ADJUSTED COMMODITY COSTS CAI HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 COMMODITY COST OF GAS RATE	ATES - 08/01/2024 ATES - 10/01/2024 E 31/25) C&I HLF 31/25)	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196 (\$0,0043)		\$0.2895 (\$0.0566) \$0.2329 (\$0.0993)		per therm
CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE	ATES - 08/01/2024 E 31/25) C8I HLF 31/25)	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196 (\$0,0043) \$0,3449		\$0.2895 (\$0.0566) \$0.2328 (\$0.0933) \$0.1336		per therm
CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE	ATES - 08/01/2024 E 31/25) C8I HLF 31/25)	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196 (\$0,0043)		\$0.2895 (\$0.0566) \$0.2328 (\$0.0933) \$0.1336		per therm
CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE	ATES - 08/01/2024 ATES - 10/01/2024 E 31/25) C&I HLF 31/25) 4 Maximum Preappr	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196 (\$0,0043) \$0,3449		\$0.2895 (\$0.0566) \$0.2328 (\$0.0933) \$0.1336		per therm
CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATE INITIAL COMIND HIGH WINTER USE COST OF GAS RATE CHANGE IN PER UNIT COST	ATES - 08/01/2024 E	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196 (\$0,0043) \$0,3449		\$0.2895 (\$0.0566) \$0.2328 (\$0.0993) \$0.1336 \$0.2515_\$0.4942 \$.7028_\$0.6178 \$0.56622 (\$0.1548)		per therm
CHANCE IN PER LINIT COST REVISED COM/IND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF GAS RA C& HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C& HLF C& HLF TOTAL ADJUSTED DEMAND COSTS C& HLF TOTAL ADJUSTED DEMAND COSTS C& HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 DEMAND COST OF GAS RATE C& HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C C& HLF TOTAL ADJUSTED COMMODITY COSTS C& HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C& IHLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATE CHANGE IN PER UNIT COST	ATES - 08/01/2024 E	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196 (\$0,0043) \$0,3449		\$0.2895 (\$0.0566) \$0.2328 (\$0.0993) \$0.1336 \$0.1336 \$0.4545 \$0.6622 (\$0.1548) \$0.4644		per therm
CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATE INITIAL COMIND HIGH WINTER USE COST OF GAS RATE CHANGE IN PER UNIT COST	ATES - 08/01/2024 E 31/25) C8I HLF 31/25) 4 Maximum Preappr TES - 05/01/2024 ATES - 05/01/2024	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196 (\$0,0043) \$0,3449		\$0.2895 (\$0.0566) \$0.2328 (\$0.0993) \$0.1336 \$0.2515_\$0.4942 \$.7028_\$0.6178 \$0.56622 (\$0.1548)		per therm
CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF FOTOLA DAJUSTED COMMODITY COSTS C&I HLF FOTAL ADJUSTED COMMODITY COSTS C&I HLF FOTAL ADJUSTED COMMODITY COSTS CAI HLF FOTAL ADJUSTED COMMODITY COSTS COMMODITY COST OF GAS RATE INDIRECT COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RAT CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RAT CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RAT CHANGE IN PER UNIT COST	ATES - 08/01/2024 E 31/25) C8I HLF 31/25) 4 Maximum Preappr FES - 05/01/2024 ATES - 08/01/2024 ATES - 08/01/2024	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196 (\$0,0043) \$0,3449		\$0.2895 (\$0.0566) \$0.2328 (\$0.0993) \$0.1336 \$0.1336 \$0.1336 \$0.6622 (\$0.1548) \$0.4674 (\$0.0568) \$0.3508 (\$0.0993)		per therm
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CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND LOW WINTER USE COST OF GAS RA C& HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C& HLF C& HLF TOTAL ADJUSTED DEMAND COSTS C& HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 DEMAND COST OF GAS RATE C& HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C C& HLF TOTAL ADJUSTED COMMODITY COSTS C& HLF PROJECTED PRORATED SALES (05/01/25 - 10/3 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C& I HLF COST OF GAS RATE INTIAL COMIND HIGH WINTER USE COST OF GAS RATE CHANGE IN PER UNIT COST REVISED COMIND HIGH WINTER USE COST OF GAS RATE CHANGE IN PER UNIT COST REVISED COMIND HIGH WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND HIGH WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND HIGH WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND HIGH WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND HIGH WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMIND HIGH WINTER USE COST OF GAS RA CHANGE IN PER UNIT COST REVISED COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND COSTS C& LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO C& LL C& LLF TOTAL ADJUSTED DEMAND COSTS C& LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO C C& LLF TOTAL ADJUSTED COMMODITY COSTS C& LLF PROJECTED PRORATED SALES (05/01/25 - 10/3 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS RATE	ATES - 08/01/2024 ATES - 10/01/2024 E 31/25) A Maximum Preappr TES - 05/01/2024 ATES - 05/01/2024 ATES - 05/01/2024 ATES - 10/01/2024 LF 31/25)	\$17,578 \$304,983 2,352,690 \$0,1296 \$516,507 \$70 \$516,578 2,352,690 \$0,2196 (\$0,0043) \$0,3449 COGwh oved Adjustment (COG+25%)* \$572,044 \$34,986 \$607,030 2,176,861 \$0,2789 \$477,906 \$65 \$477,971 2,176,861 \$0,2196 (\$0,0043)	Issued By:	\$0.2896 (\$0.666) \$0.2328 (\$0.0993) \$0.1336 \$0.1336 \$0.1336 \$0.6622 (\$0.1549) \$0.4074 (\$0.0566) \$0.3508 (\$0.0993) \$0.2515	raniel Hurstak sident and Treasu	

N.H.P.U.C. No. 12 - Gas Northern Utilities, Inc. Thirteenth Twelfth Revised Page 62 Superseding Twelfth Eleventh Revised Page 62

Local Delivery Adjustment Clause

Rate Schedule	GAP	GAP	EEC	LRR	ERC	ERC	ITMC	RCE	RPC	RPC	PTAM	PTAM	RAAM	RAAM	LDAC	LDAC
Residential Heating	\$0.0059	\$0.0061	\$0.0545	\$0.0000	\$0.0014	\$0.0023	\$0.0000	\$0.0000	\$0.0000	\$0.0269	\$0.0017	\$0.0000	\$0.0014	\$0.0010	\$0.0649	\$0.0908
Residential Non-Heating	\$0.0059	\$0.0061	\$0.0545	\$0.0000	\$0.0014	\$0.0023	\$0.0000	\$0.0000	\$0.0000	\$0.0269	\$0.0017	\$0.0000	\$0.0014	\$0.0010	\$0.0649	\$0.0908
Small C&I	\$0.0059	\$0.0061	\$0.0270	\$0.0000	\$0.0014	\$0.0023	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0017	\$0.0000	\$0.0014	\$0.0010	\$0.0374	\$0.0375
Medium C&I	\$0.0059	\$0.0061	\$0.0270	\$0.0000	\$0.0014	\$0.0023	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0017	\$0.0000	\$0.0014	\$0.0010	\$0.0374	\$0.0375
Large C&I	\$0.0059	\$0.0061	\$0.0270	\$0.0000	\$0.0014	\$0.0023	\$0.0000	\$0.0000	\$0.0000	\$0.0011	\$0.0017	\$0.0000	\$0.0014	\$0.0010	\$0.0374	\$0.0375
No Previous Sales Service																!

Issued: October 11 December 1, 20243

Effective: With Service Rendered On and After November January 1, 2024

Authorized by NHPUC Order No. 26,911 in Docket No. 23-098, dated December 11, 2023

Issued by: Title: Daniel Hurstak Vice President and Treasurer

Thirty-second Thirty-third Revised Page 86 Superseding Thirty-first Thirty-second Page 86

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE RESIDENTIAL RATES

Summer Winter Season November 2024 - October 2024April 2025	Tariff Rates		Total Delivery Rates (Includes LDAC)		Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas	
Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC	\$1.0330	\$1.1366	\$ 1.123 8	\$22.20 <u>\$1.2015</u>	\$1.3248	\$22.20 <u>\$1.8898</u>
Gas Cost Adjustment: Cost of Gas	\$ 0.2010	<u>\$0.6883</u>				
Tariff Rate R 10: Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$1.0330	\$1.1366	\$ 1.1238	\$22.20 <u>\$1.2015</u>	\$ 1.324 8	\$22.20 <u>\$1.8898</u>
Monthly Customer Charge Base Distribution RDAF LDAC Gas Cost Adjustment:	\$0.00 \$0.0000 \$0.0000 \$0.0000	\$9.99 (\$0.4167) (\$0.0948)	\$0.00 \$0.0000	<u>\$9.99</u> (<u>\$0.5115)</u>	\$0.00 \$0.0000	\$9.99 (\$0.8212)
Cost of Gas	\$0.0000	<u>(\$0.3097)</u>				
Tariff Rate R 6: Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment:	\$1.4938	\$1.5098 \$0.0649	\$ 1.5846	\$22.20 <u>\$1.5747</u>	\$ 1.7856	\$22.20 <u>\$2.2630</u>
	November 2024 - October 2024April 2025 Tariff Rate R 5: Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas Tariff Rate R 10: Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas Monthly Customer Charge Base Distribution RDAF LDAC Gas Cost Adjustment: Cost of Gas Monthly Customer Charge Base Distribution RDAF LDAC Gas Cost Adjustment: Cost of Gas Tariff Rate R 6: Monthly Customer Charge Base Distribution RDAF Total Distribution RDAF Total Distribution LDAC	November 2024 - October 2024 April 2025 R	November 2024 - October 2024April 2025 Tariff Rates	November 2024 - October 2024April 2025 Tariff Rates	November 2024 - October 2024 April 2025 Rates Rates Cincludes LDAC	Tariff Rate R 5: Monthly Customer Charge \$22.20 \$1.2015 \$1.3248 Base Distribution \$0.9059 \$0.0649 Cas Cost Adjustment: Cost of Gas \$0.2010 \$0.0883 Monthly Customer Charge \$22.20 \$1.2015 \$1.3248 Tariff Rate R 10: \$0.2010 \$0.6883 Tariff Rate R 10: \$0.0008 \$0.0649 Gas Cost Adjustment: \$0.0008 \$0.0649 Gas Cost Adjustment: \$0.0000 \$0.0883 Tariff Rate R 6: \$0.0000 \$0.0948 LDAC \$0.0000 \$0.0948 LDAC \$0.0000 \$0.0948 So.0000 \$0.0000 So.0000 \$0.

Issued by:

Title:

Daniel Hurstak

Vice President and Treasurer

Issued: September 23 October 11, 2024 Effective: With Service Rendered On and After October November 1, 2024 Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023, Order No. 26,896 ____ __in Docket No. DG 23-086_____, dated October 31, 2023_ Order No. 26,897 __in Docket No. DG 23-085_ __, dated October 31, 2023

^{*:} Discount applicable to winter months November through April only.

Thirty-thirdThirty-fourth Revised Page 86 Superseding Thirty-secondThirty-third Page 86

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE RESIDENTIAL RATES

	WinterSummer Season NovemberMay 20245 - AprilOctober 2025		riff tes	Total Delivery Rates (Includes LDAC)		-	
Residential Heating	Tariff Rate R 5: Monthly Customer Charge Base Distribution	\$22.20 \$0.9259		\$ 1.2015	\$22.20 \$1.2932	\$1.8898	\$22.20 <u>\$1.7098</u>
	RDAF	\$0.2107	<u>\$0.3024</u>				
	Total Distribution	\$1.1366	<u>\$1.2283</u>				
	LDAC	\$0.0649					
	Gas Cost Adjustment:	** ***	00.4400				
	Cost of Gas	\$0.6883	<u>\$0.4166</u>				
Residential Heating	Tariff Rate R 10:						
Low income	Monthly Customer Charge	\$22.20			\$22.20		\$22.20
	Base Distribution	\$0.9259		\$1,2015	\$1.2932	\$1.88 9 8	\$1.7098
	RDAF	\$0.2107	\$0.3024				
	Total Distribution	\$1.1366	\$1.2283				
	LDAC	\$0.0649					
	Gas Cost Adjustment:						
	Cost of Gas	\$0.6883	<u>\$0.4166</u>				
Discount*	Monthly Customer Charge	\$9.99	\$0.0000	\$ 9.99	\$0.00	\$9.99	\$0.00
Discount*	Base Distribution	\$0.4167	\$0.0000	\$0.5115	\$0.0000	\$0.8212	\$0.0000
Discount*	RDAF	\$0.0948	\$0.00	• • • • •		• • • •	,
No Discount*	LDAC	\$0.0000					
	Gas Cost Adjustment:						
Discount*	Cost of Gas	\$0.3097	<u>\$0.0000</u>				
Residential Non-Heating	Tariff Rate R 6:						
nesidential Non-Heating	Monthly Customer Charge	\$22.20			\$22.20		\$22.20
	Base Distribution	\$1.4005		\$1.5747	\$1.7511	\$2,2630	\$22.20 \$2.1677
	RDAF	\$0.1093	\$0.2857	ψ1.07-7	ψσ.ι	\$2.2000	<u> </u>
	Total Distribution	\$1.5098	\$1.6862				
	LDAC	\$0.0649	#1.000 <u>L</u>				
	Gas Cost Adjustment:	\$5.5010					
	Cost of Gas	\$0.6883	\$0.4166				

^{*:} Discount applicable to winter months November through April only.

Issued: September 23 October 11, 2024

Effective: With Service Rendered On and After Nevember 1, 2024May 1, 2025

Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023, Order No. 26,993 ____ in Docket No. DG 23-086 ____ , dated April 12, 2024 ____ ,

Order No. 26,897 ___ in Docket No. DG 23-085 ____ , dated October 31, 2023 ____ ,

Issued by: Title:

<u>Daniel Hurstak</u> Vice President and Treasurer

Thirty-first Thirty-second Revised Page 88 Superseding Thirtieth Thirty-first Page 88

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C & I RATES

No	Summer Winter Season vember 2024 - October 2024April 2025	Tariff	Total Delivery Rates	<u>Total Billed Rates</u> Tariff Rates, LDAC	
		Rates	(Includes LDAC)	Plus Cost of Gas	
C&I Low Annual/High Winter	Tariff Rate G 40: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$80.00 \$0.2554 \$0.0008 \$0.0259 \$0.2562 \$0.2813 \$0.0375 \$0.0374 \$0.2515 \$0.6974	\$80.00 \$0.2937 \$0.3187	\$80.00 \$0.5452 <u>\$1.0161</u>	
					
C&I Low Annual/Low Winter	Tariff Rate G 50: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment:	\$80.00 \$0.2338 (\$0.0035) \$0.2303 \$0.2303 \$0.0374	\$80.00 \$0.2678 \$0.2559	\$80.00 \$0.4014 \$0.8985	
	Cost of Gas	\$0.1336 <u>\$0.6426</u>			
C&I Medium Annual/High Winter	Tariff Rate G 41: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment:	\$225.00 \$0.2881 \$0.0008 \$0.2889 \$0.3140 \$0.0375 \$0.0374	\$225.00 \$0.3264 \$0.3514	\$225.00 \$0.5779 \$1.0488	
	Cost of Gas	\$0.2515 <u>\$0.6974</u>			
C&I Medium Annual/Low Winter	Tariff Rate G 51: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$225.00 \$0.1763 (\$0.0035) (\$0.0153) \$0.1728 \$0.1610 \$0.0375 \$0.0374 \$0.1336 \$0.6426	\$225.00 \$0.2103 \$0.1984	\$225.00 \$0.3439 \$0.8410	
C&I High Annual/High Winter	Tariff Rate G 42:				
ecci ingii Amidayingii wiintei	Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment:	\$1,350.00 \$0.2182 \$0.0008 \$0.0259 \$0.2490 \$0.2441 \$0.0375 \$0.0374	\$1,350.00 \$0.2565 \$0.2815	\$1,350.00 \$0.5080 \$0.9789	
	Cost of Gas	\$0.2515 \$0.6974			
C&I High Annual/Low Winter	Tariff Rate G 52: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC	\$1,350.00 \$0.1094 \$0.1791 (\$0.0035) (\$0.0153) \$0.1059 \$0.1638 \$0.0375 \$0.0374	\$1,350.00 \$0.1434 \$0.2012	\$1,350.00 \$0.2770 \$0.8438	
	Gas Cost Adjustment: Cost of Gas	\$0.1336 <u>\$0.6426</u>			

Issued by:

Daniel Hurstak

Title: Vice President and Treasurer

Issued: September 23 October 11, 2024

Effective: With Service Rendered On and AfterOctoberNovember 1, 2024

Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023, Order No. 26,898 ______ in Docket No. DG 23-086 ______, dated October 31, 2023 _____, Order No. 26,897 _____ in Docket No. DG 23-085 ______, dated October 31, 2023 _____, and by Order No. 26,911 in Docket No. DE 23-098, dated December 11, 2023.

Thirty-second Thirty-third Revised Page 88 Superseding Thirty-first Thirty-second Page 88

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C & I RATES

WinterSummer Season NevemberMay 20245 - AprilOctober 2025		Tariff Rates	Total Delivery Rates (Includes LDAC)	<u>Total Billed Rates</u> Tariff Rates, LDAC Plus Cost of Gas	
C&I Low Annual/High Winter	Tariff Rate G 40: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment:	\$80.00 \$0.2554 \$0.0259 \$0.0410 \$0.2813 \$0.2964 \$0.0374	\$80.00 \$0.3338	\$80.00 \$1.0161 \$0.8280	
C&I Low Annual/Low Winter	Cost of Gas Tariff Rate G 50: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$0.6974 \$0.4942 \$80.00 \$0.2338 (\$0.0153) \$0.0042 \$0.2185 \$0.2380 \$0.0374 \$0.6426 \$0.3449	\$80.00 \$0.2559 \$0.2754	\$80.00 \$0.8985 \$0.6203	
C&I Medium Annual/High Winter	Tariff Rate G 41: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$225.00 \$0.2881 \$0.0259 \$0.0410 \$0.3140 \$0.3291 \$0.0374 \$0.6974 \$0.4942	\$225.00 \$0.3514 \$0.3665	\$225.00 \$1.0488 \$0.8607	
C&I Medium Annual/Low Winter	Tariff Rate G 51: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$225.00 \$0.1763 (\$0.0153) \$0.0042 \$0.1610 \$0.1805 \$0.0374 \$0.6426 \$0.3449	\$225.00 \$0.1984 \$0.2179	\$225.00 \$0.8410 \$0.5628	
C&I High Annual/High Winter	Tariff Rate G 42: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,350.00 \$0.2182 \$0.0259 \$0.0410 \$0.2444 \$0.2592 \$0.0374 \$0.6974 \$0.4942	\$1,350.00 \$0.2815 \$0.2966	\$1,350.00 \$0.9789 \$0.7908	
C&I High Annual/Low Winter	Tariff Rate G 52: Monthly Customer Charge Base Distribution RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,350.00 \$0.1792 (\$0.0153) \$0.1094 (\$0.042 \$0.1639 \$0.0374 \$0.8426 \$0.3449	\$1,350.00 \$0.2013 \$0.1510	\$1,350.00 \$0.8439 \$0.4959	

Issued by:

Daniel Hurstak

Title: Vice President and Treasurer

Issued: September 23 October 11, 2024

Effective: With Service Rendered On and AfterNovember 1, 2024May 1, 2025

Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023, Order No. 26,896 ______ in Docket No. DG 23-086 ______, dated October 31, 2023 ____, Order No. 26,897 _____ in Docket No. DG 23-085 ______, dated October 31, 2023 ____, and by Order No. 26,911 _____ in Docket No. DE 23-098 ______, dated December 11, 2023 ____.

VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX A

Schedule of Administrative Fees and Charges

<u>I. Supplier Balancing Charge:</u> <u>\$0.82 per MMBtu</u> of Daily Imbalance Volumes

- Updated effective every November 1 to reflect the Company's latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

II. Peaking Service Demand Charge: \$ 94.4625.66 per MMBtu per MDPQ per month for November 2023-2024 through April 20242025. Provided on Page 6 of Attachment NUI-FXW-6.

• Updated effective every November 1 to reflect the Company's Peaking resources and associated costs.

III. Company Allowance Calculation: 0.7226% - Provided in Attachment NUI-FXW-3

IV. Supplier Services and Associated Fees:

<u>SERVICE</u>	PRICING
Pool Administration (required)	• \$0.10/month/customer billed @ marketer level
Non-Daily Metered Pools only	
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

V. Meter Read Charge: \$78 when customer phone line is not reporting daily data.

VI. Meter Read via Cellular Service: \$20.00 per month

Issued:	November 7 2023 October 11, 2024	Issued by:	Daniel Hurstak
Effective:	November 1, 2023 2024		Vice President and
			Treasurer

Authorized by NHPUC Order No. in Docket No. DG dated ______.

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VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX C

Capacity Allocators

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, 2023-2024 through October 31, 2024-2025.

Commercial and Industrial

	High Winter Use	Low Winter Use
Pipeline:	14.38 <u>23.54</u> %	64.41 <u>59.67</u> %
Storage:	4 7.63 47.85%	19.80 <u>25.24</u> %
Peaking:	37.99 28.61%	15.79 15.09%

Issued: November 7, 2023 October 11, 2024 Issued by: Daniel Hurstak

Effective: November 1, 2023 2024 Vice President and

Treasurer

Authorized by NHPUC Order No. 26,897 _____in Docket No. 23-085 ____, dated October 31, 2023 ___

VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)

Appendix D

Re-entry Surcharge and Conversion Surcharge (continued)

D. Information to be Filed with the Commission:

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company's Cost of Gas Clause, the Company will apply such revenues as credits to the Company's New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, 2023 2024 through April 30, 2024 2025 and May 1, 2024 2025 through October 20242025.

Effective Dates:	November 1, 2023 <u>2024</u> – April 30, 202 4 <u>2025</u>	May 1, 2024 <u>2025</u> – October 30, 2024 <u>2025</u>
Re-entry Surcharge:	\$0. 0431 _ <u>0000</u> per therm	\$0. 0000 - <u>00112</u> per therm
Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):	\$0.4875-2014 per therm	\$0. 0000 - <u>00112</u> per therm
Conversion Surcharge, High Load Factor (G-50, G-51, G-52):	\$0. 5690 - <u>2562</u> per therm	\$0. 0000 <u>0112</u> per therm

Issued: November 7, 2023 October 11, 2024 Issued by: Daniel Hurstak Effective: November 1, 2023 2024 Title: Vice President and

Treasurer

, in Docket No. DG 23-085_____ Authorized by NHPUC Order No. 26,897 , dated October 31,